

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	91,458	--	--	99,779	13,573	6,035	3,364	207,056	425	0	55,069
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,397	-37	3,446	3,632	2,904	--	-2,019	8,660	3,126	6,575	2,379
Pentanes Plus	3,118	-37	--	--	--	--	12	2,762	53	254	47
Liquefied Petroleum Gases	3,279	--	3,446	3,632	2,904	--	-2,031	5,898	3,073	6,321	2,332
Ethane/Ethylene	3	--	--	--	--	--	--	--	0	3	--
Propane/Propylene	965	--	4,111	2,958	954	--	-1,091	--	2,613	7,466	484
Normal Butane/Butylene	1,254	--	-877	628	1,502	--	-912	3,775	460	-816	1,404
Isobutane/Isobutylene	1,057	--	212	46	448	--	-28	2,123	--	-332	444
Other Liquids	--	2,267	--	13,406	28,570	-2,302	671	38,568	2,249	453	50,409
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	2,267	--	1,099	14,176	1,843	-165	18,521	1,029	0	3,885
Hydrogen	--	--	--	--	--	2,982	--	2,982	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,267	--	1,099	14,176	-1,144	-165	15,539	1,024	0	3,885
Fuel Ethanol	--	1,680	--	--	13,326	-265	-59	13,803	997	0	2,414
Renewable Fuels Except Fuel Ethanol	--	587	--	1,099	850	-879	-106	1,736	27	0	1,471
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	10,433	--	--	290	9,354	336	453	18,862
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,874	14,394	-4,144	546	10,693	885	0	27,662
Reformulated	--	--	--	--	6,750	-80	-612	7,281	1	0	13,712
Conventional	--	--	--	1,874	7,644	-4,065	1,158	3,412	883	0	13,950
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	268,054	13,359	4,254	5,045	925	--	34,078	255,709	33,619
Finished Motor Gasoline	--	--	141,765	389	894	4,409	-135	--	5,327	142,266	2,024
Reformulated	--	--	98,940	--	--	-162	-4	--	--	98,782	12
Conventional	--	--	42,825	389	894	4,571	-131	--	5,327	43,484	2,012
Finished Aviation Gasoline	--	--	2	--	80	--	22	--	--	60	215
Kerosene-Type Jet Fuel	--	--	38,864	7,909	757	--	206	--	2,656	44,668	9,409
Kerosene	--	--	59	--	--	--	-33	--	9	83	14
Distillate Fuel Oil	--	--	47,615	669	2,523	635	270	--	11,699	39,473	13,105
15 ppm sulfur and under	--	--	45,421	623	2,523	635	321	--	7,346	41,535	12,171
Greater than 15 ppm to 500 ppm sulfur	--	--	801	--	--	--	-57	--	779	79	210
Greater than 500 ppm sulfur	--	--	1,393	46	--	--	6	--	3,574	-2,141	724
Residual Fuel Oil ⁶	--	--	11,966	3,766	--	--	24	--	1,403	14,305	4,502
Less than 0.31 percent sulfur	--	--	10	--	--	--	212	--	NA	NA	346
0.31 to 1.00 percent sulfur	--	--	2,023	--	--	--	-313	--	NA	NA	536
Greater than 1.00 percent sulfur	--	--	9,933	3,766	--	--	125	--	NA	NA	3,614
Petrochemical Feedstocks	--	--	9	119	--	--	0	--	--	128	1
Naphtha for Petro. Feed. Use	--	--	9	119	--	--	0	--	--	128	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	97	--	--	--	9	--	--	88	38
Lubricants	--	--	1,480	45	--	--	173	--	513	839	771
Waxes	--	--	--	82	--	--	--	--	18	64	--
Petroleum Coke	--	--	12,917	94	--	--	-46	--	12,374	683	1,167
Marketable	--	--	10,009	94	--	--	-46	--	12,374	-2,225	1,167
Catalyst	--	--	2,908	--	--	--	--	--	--	2,908	--
Asphalt and Road Oil	--	--	1,745	286	--	--	409	--	79	1,543	2,270
Still Gas	--	--	10,340	--	--	--	--	--	--	10,340	--
Miscellaneous Products	--	--	1,195	--	--	--	26	--	1	1,168	103
Total	97,855	2,230	271,500	130,176	49,301	8,778	2,941	254,284	39,879	262,736	141,476

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.